

Environmental Management Manual

Clyde Terminal

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Introduction

About this manual

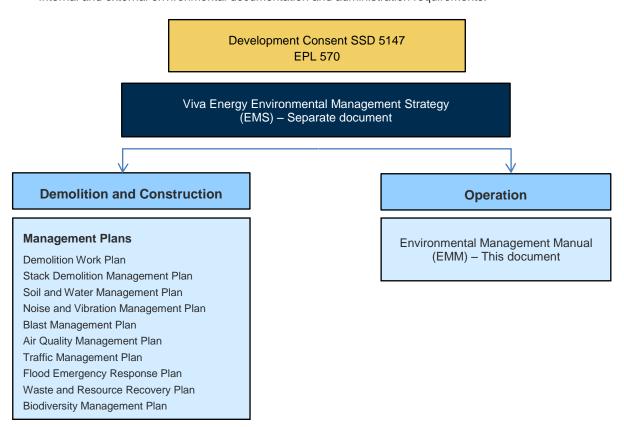
The purpose of this Environmental Management Manual (EMM) is to provide information on on essential environmental activities required to maintain environmental compliance at Clyde Terminal (facility).

The document guides Viva Energy employees and contractors on how to meet the environmental obligations required by Viva Energy's Development Consent (SSD 5147) and Environment Protection License (EPL 570) as well as Viva Energy's internal requirements including the HSSE & SP Control Framework.

This document is aligned with the overarching Environmental Management Strategy developed in compliance with SSD 5147. The overall management framework is depicted in the below figure.

The objectives of this manual are to define:

- · Environmental interactions at the facility
- The timeframes, standards and responsibilities for operational tasks required to maintain environmental performance and compliance and
- Internal and external environmental documentation and administration requirements.



construction Works: Construction Works:

Contractor Environmental Management Framework

Demolition Works: Contractor's Environmental Management Framework (Contractor is Principal Contractor)

Viva Energy HSE Management Plan and Contractor Procedures (Viva Energy is Principal Contractor) Construction Contractor's
Environmental Management
Framework
(Contractor is Principal
Contractor)

Demolition Contractor's Work Method Statements Construction Contractor's Work Method Statements

Construction Contractor's Work Method Statements

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How this manual is structured

This EMM has three components:

- Introduction (this section)
- A graphical representation of the Environmental Interactions for the facility (this section is provided in a removable form to aid in the field use)
- A tabular presentation of the environmental compliance requirements for the facility.

Manual ownership and responsibility

The **Sydney Operations Manager** is the owner of this manual and is accountable for:

- Identifying facility-specific 'Champions' for the manual
- Facilitating interaction with other managers from other business where required
- Ensuring that elements of this manual are consistent with Viva Energy and regulatory requirements with support from the Supply Chain Environment Team
- Coordinating and authorising any EMM revisions
- Disseminating information contained in this manual and in any revisions
- Providing resources for guiding and training on how to use this manual

The Terminal Manager has responsibility for:

- Supporting the facility-specific 'Champions' for the EMM
- Providing resources to achieve the requirements of the EMM
- Setting and monitoring facility specific environmental performance targets
- Maintaining the currency of this EMM.

The Environment Lead has responsibility for:

- Supporting the development of this EMM
- Supporting the Operations team to identify and meet improvement opportunities identified in this EMM
- Providing guidance on the use of this EMM as required by the operations team.

The **Facility Champion** takes on individual custodianship for the EMM at the facility. They assist in identifying where the requirements of the manual do not fit facility activities and to assist drive environmental compliance and performance improvements at each facility.

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The HSSE & SP Management System

Viva Energy operates in accordance with an integrated Health, Safety, Security, the Environment & Social Performance Management System (HSSE & SP MS). A detailed description of the systematic management approach to HSSE & SP to be used at the facility is available on the Viva Energy intranet.

The key elements of the HSSE & SP MS are:

- · Leadership and Commitment
- Policy and Objectives
- · Organisation, Responsibilities and Resources
- Risk Management
- Planning and Procedures
- Implementation, Monitoring and Reporting;
- Assurance
- Management Review.

This EMM provides detail on the environmental requirements of the HSSE & SP MS specific to the facility. The EMM is one of the tools to be used at the facility to achieve Viva Energy's HSSE & SP policy commitments.

No Product to Ground

No Product to Ground is a phrase or conversation theme often used by Viva Energy to describe the environmental component of our commitment to Goal Zero.

No Product to Ground is focused on removing unexpected events from our business. Using this manual and adhering to the requirements within the document is fundamental to achieving No Product to Ground.



Water Management

Clyde Terminal Water Management Manual OPS-076-M provides a more detailed outline of Clyde Water Management. The purpose of the Water Management Manual is to provide information essential for water management and interceptor drainage activities to maintain environmental compliance at Clyde Terminal.

The document guides Viva Energy employees and contractors on how to maintain waste water obligations required by regulations and Viva Energy's internal requirements.

Where operational activities involve waste water handling and the release of water from the source (e.g. tank compound bund draining, tank water draining and interceptor operations), site specific operating procedures are included.

Waste water management for non-operational and maintenance activities are managed by exception under the Permit to Work System.

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Key Site Environmental Interactions

KEY SITE ENVIRONMENTAL INTERACTIONS

OLD FIRE GROUND **FORMER** OLD MOBILE TANK FARM LBA AREA PARRAMATTA TERMINAL EPA ID No.23 SHELL BIOTREATOR FILTER CAKE DRYING AREA OSCR PLOT EPA ID No. 28, 29, 30 (FORMER LBA DISCHARGE POINTS) **TREATED** MATERIAL ONSITE DISPOSAL SITE (TPH <1%) LAND FARM **DEWATERING FACILITY** EPA ID No.24 EPA ID No.26 SLOP TANKS EPA ID No.4 & 25 COOLING **TOWER** EPA ID No.1 & 2 **HEADER** BOX MAIN INTERCEPTOR

CLYDE TERMINAL

LEGEND



FUGITIVE VOCs:

- TANKS
- PRODUCT LOADING / UNLOADING



- INTERCEPTORS + SUMPS + RETENTION BASINS
- VEHICLE WASH DOWN
- OFF-SITE DISCHARGE
- BIOTREATOR
- COOLING TOWER



LAND

PRODUCT LOSSES:

- PRODUCT LOADING / UNLOADING (UNPAVED AREAS)
- TANKS (FARMS & SLOP TANKS)
- LAND FARM / WASTE TREATMENT AREAS

---- SITE BOUNDARY

CLEAN WATER (AG)

---- CLEAN WATER (UG)
CONTINUOUSLY OIL CONTAMINATED (AG)

---- CONTINUOUSLY OIL CONTAMINATED (UG)

ACCIDENTALLY OIL CONTAMINATED (AG)

--- ACCIDENTALLY OIL CONTAMINATED (UG)

POTENTIAL SITE-WIDE ENVIRONMENTAL INTERACTIONS

- · NOISE
- · ODOUR
- · FUGITIVE VOCs:
 - PROCESS COMPONENTS
 - INTERCEPTORS
- · DUST (UNSEALED AREAS)
- · WASTE
- · GREENHOUSE + ENERGY



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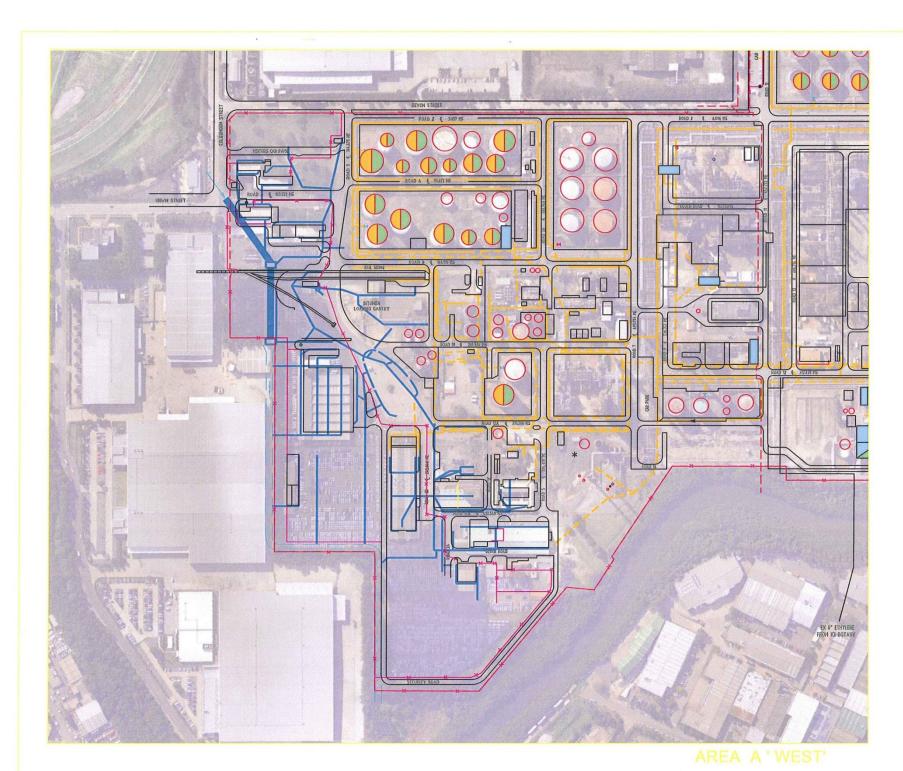
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CLYDE TERMINAL



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LEGEND

AIR FUGITIVE VOCs:



- PRODUCT LOADING / UNLOADING



WATER

- INTERCEPTORS + SUMPS + RETENTION BASINS
- VEHICLE WASH DOWN
- OFF-SITE DISCHARGE
- BIOTREATOR
- COOLING TOWER



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POTENTIAL SITE-WIDE **ENVIRONMENTAL INTERACTIONS**

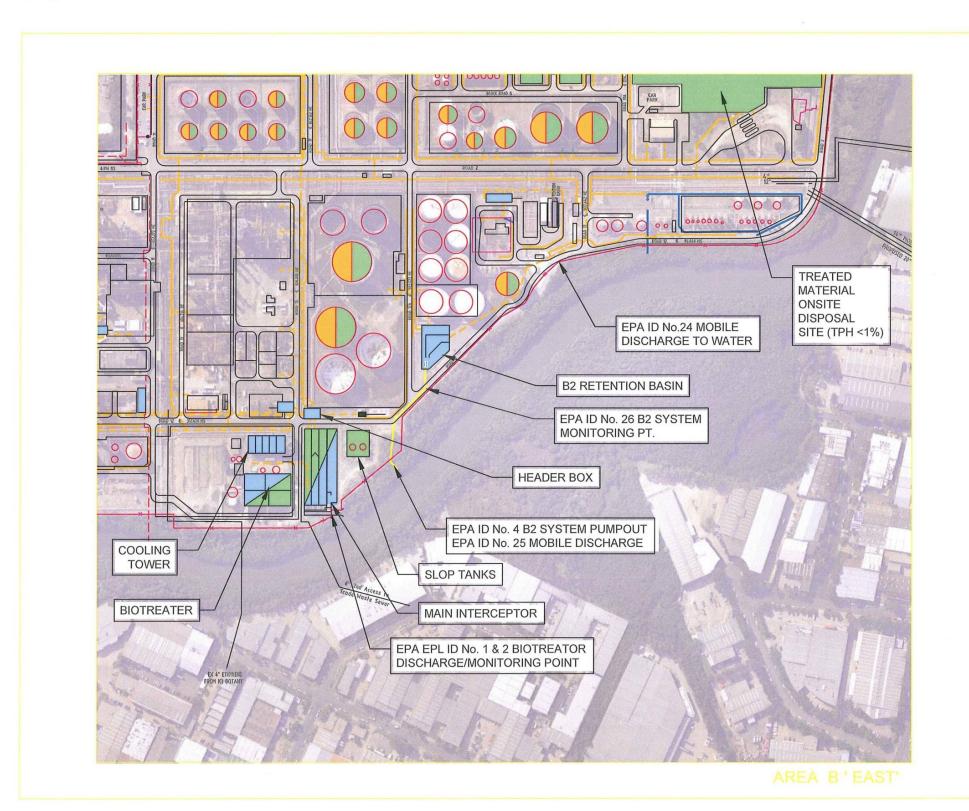
- · NOISE
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- · WASTE
- · GREENHOUSE + ENERGY



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LEGEND



AIR

FUGITIVE VOCs:

- TANKS
- PRODUCT LOADING / UNLOADING



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- · ODOUR
- · FUGITIVE VOCs:
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- · DUST (UNSEALED AREAS)
- · WASTE
- · GREENHOUSE + ENERGY



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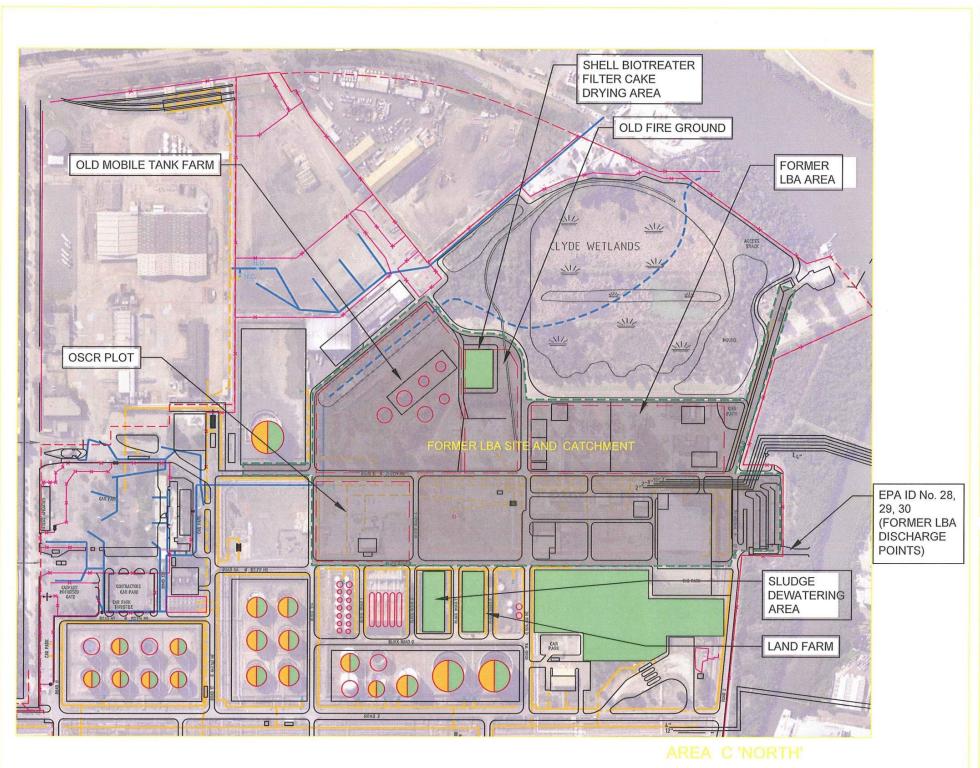
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WA KEY SITE ENVIRONMENTAL INTERACTIONS

CLYDE TERMINAL



LEGEND





FUGITIVE VOCs:

- TANKS
- PRODUCT LOADING / UNLOADING



WATER

- INTERCEPTORS + SUMPS + RETENTION BASINS
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POTENTIAL SITE-WIDE **ENVIRONMENTAL INTERACTIONS**

- · NOISE
- · ODOUR
- · FUGITIVE VOCs:
 - PROCESS COMPONENTS
 - INTERCEPTORS
- · DUST (UNSEALED AREAS)
- ·WASTE
- · GREENHOUSE + ENERGY



Environmental Compliance Requirements and Control Barriers for Operations

equireme	ent					Control Barrier	Compliance Documentation	Responsibility
loise Lim	iits							
The Applicant shall ensure that noise from the operation does not exceed he limits in Table 1.		Noise levels to be observed and above normal levels recorded in the daily log during regular site	Documented routine site surveillance and assurance Operational Logs	Operators				
Table 1: Noise Limits (dB(A)			surveillance.	operational Logo				
Noise Receiver	Location	Day	Evening	Ni	ght	Non-routine work conducted under permit conditions.	Permit to Work	Permit Issuer
Location		LAeq (15 min)	LAeq (15 min)	LAeq (15 min)	LAeq (1 min)		Parramatta and Clyde Terminal	Operations Manage
R1-R3	Any residence in the suburb of Rosehill	38	38	35	45		Industrial Hygiene Noise Survey	
R4	Any residence in the suburb of Silverwater	37	37	36	45		Community Complaints Procedure QHSSE-686-G	Operations Manage and Viva Energy
R5	Any residence in the suburb of Newington	36	36	35	45		Health Risk Assessment (Viva Energy OneHealth IT)	Health
R6-R7	Any residence in the suburb of Rydalmere	40	40	36	45			
)evelopme	ent Consent SSD 5147,	14 January	2015, cond	dition C21				
ours of V	Nork							
	ant shall comply with th	a haure data	ilad in Tah	la 2 unlace	e otherwise			

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Requirement			Control Barrier	Compliance Documentation	Responsibil
Table 2: Constr	uction, Demolitio	n & Operation Hours			
Activity	Day	Time			
Construction and Demolition	Monday – Friday	7:00am to 6:00pm			
Demoillion	Saturday	8:00am to 5:00pm			
Operation	Monday to Sunday	24 hours			
Development Con	sent SSD 5147, 14	January 2015, condition C22			
The applicant sha	II:				
mitigation	n measures to prev	nd feasible noise management and ent and minimise operations, low generated during operation;			
plant at a	all times and ensure	of any noise suppression equipment on the defective plant that may generate pperationally until fully repaired; and			
	rations to ensure co	nitoring data and relocate, modify and/or ompliance with the relevant conditions of			
Development Con	sent SSD 5147, 14	January 2015, condition C24			

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Air Quality

		I	
Control Barrier	Compliance Documentation	Responsibility	
Dust levels to be observed and above normal levels recorded during regular	Documented routine site surveillance and assurance	Operator	
site surveillance.	(Operational Logs)		
LOD1 and LOD2	Community Complaints	Operations Manager	
	Procedure QHSSE-686-G		
Non-routine work conducted under	Permit to Work	Permit Issuer	
permit conditions	(Permit issuers records)		
Odour levels to be observed and above normal levels recorded during regular site surveillance.	Documented routine site surveillance and assurance (Operational Logs)	Operator	
Non-routine work conducted under	Community Complaints	Operations Manager	
permit conditions	Procedure QHSSE-686-G		
	Permit to Work	Permit Issuer	
	(Permit issuers records)		
	Dust levels to be observed and above normal levels recorded during regular site surveillance. LOD1 and LOD2 Non-routine work conducted under permit conditions Odour levels to be observed and above normal levels recorded during regular site surveillance.	Dust levels to be observed and above normal levels recorded during regular site surveillance. LOD1 and LOD2 Community Complaints Procedure QHSSE-686-G Non-routine work conducted under permit conditions Permit to Work (Permit issuers records) Odour levels to be observed and above normal levels recorded during regular site surveillance. Documented routine site surveillance and assurance (Operational Logs) Community Complaints Procedure QHSSE-686-G Permit to Work (Permit issuers records) Community Complaints Surveillance and assurance (Operational Logs) Community Complaints Procedure QHSSE-686-G	

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Air Quality

Require	ment	Control Barrier	Compliance Documentation	Responsibility
Dischar 000 kg protoco	ge of pollutants to air must not exceed 26 000 kg Benzene and 1 250 VOCs, assessed in accordance with the relevant load calculation I.	Procedural control and trigger to reperform load determination at yearly intervals	Monitored via internal reporting, calculated through consultants for Annual Return, and NPI reporting (Environmental data file)	Operations Manager Environmental Advisor
Operati	onal Air Quality Monitoring Program			
	olicant shall prepare and implement an Air Quality Monitoring Program operation. The plan shall:	Measures cited in AQMP	AQMP	Operations Manager
a)	Be prepared and implemented by a suitable qualified and experienced expert;	Routine site surveillance	Documented routine site surveillance and assurance	Environmental Advisor
b)	Be prepared in consultation with the EPA;		(Operational Logs)	
c)	Be submitted to the Secretary for approval within 3 months of the date of this consent;		Community Complaints	Operators
d)	Describe an air quality monitoring program that is capable of evaluating the performance of the operation and determining compliance with key performance indicators agreed in consultation with the EPA;	Non-routine works conducted under	Procedure QHSSE-686-G Permit to Work	Permit Issuer
e)	Includes record keeping, a complaints register and response procedure and compliance reporting.	permit conditions	(Permit issuers records)	
Develop	oment Consent SSD 5147, 14 January 2015, condition C30.			

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Air Quality

Requirement	Control Barrier	Compliance Documentation	Responsibility
Meteorological Monitoring			
During the life of the Development, the Applicant shall ensure that there is a suitable meteorological station operating in the vicinity of the site that complies with the requirements of the EPA.	BOM Parramatta North Station	Maintained by BOM, data available from BOM	ВОМ
Development Consent SSD 5147, 14 January 2015, condition C32.			

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Energy Efficiency and Greenhouse Gas Emissions

Requirement	Control Barrier	Compliance Documentation	Responsibility
The applicant shall implement all reasonable and feasible measures to minimise energy use and greenhouse gas emissions during construction, demolition and operation. Development Consent SSD 5147, 14 January 2015, condition C33.	Annual review of energy use and emissions data	NPI data submission	Operations Manager Environmental Advisor

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Water

Requirement	Control Barrier	Compliance Documentation	Responsibility
Foreshore Management The Applicant shall ensure the foreshore and inter-tidal areas on the site are fully protected. This includes preventing the storage of any machinery, materials, equipment, supplies, or waste receptacles within or adjacent to the inter-tidal area. Development Consent SSD 5147, 14 January 2015, condition C48.	Designated storage areas outside of inter-tidal area. Non-routine works conducted under permit conditions	Operational Surveillance Permit to Work	Operators Permit issuer

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Water

Requirement	Control Barrier	Compliance Documentation	Responsibility
Discharge Limits			
The Development shall comply with section 120 of the Protection of the Environment Operations Act 1997, which prohibits the pollution of waters, except as expressly provided in the EPL. Development Consent SSD 5147, 14 January 2015, condition C46.	Scheduled monitoring and maintenance of drains (JDE) Site surveillance to confirm that detergents not in use	Documentation of scheduled monitoring and maintenance of drains	Maintenance Coordinator
The Applicant shall ensure that signs are displayed and maintained adjacent to all stormwater drains on the site clearly indicating "Stormwater Only". Development Consent SSD 5147, 14 January 2015, condition C47.	Operational Surveillance in accordance with Local Operating Procedure to record discharge appearance daily. Operator response to observed changes and/or noncompliant discharge	Operational Surveillance in accordance with site specific operating procedure to record discharge appearance daily (Operational Logs)	Operators
Water and Wastewater Discharges Except as expressly provided in the conditions of EPL 570, the licences must comply with section 120 (site operations must not cause pollution of waters) of the Protection of the Environment Operations Act (POEO Act) 1997 (NSW). Licence 570 21 Nov 2016 condition L1.1 Concentration limits in discharges must be within the limits of the licence Licence 570 21 Nov 2016 condition L3.4	Monitoring of discharge through sampling and laboratory analysis	Results to be kept on file (Operational Logs, SGS data base)	

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Water

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Requirement	Control Barrier	Compliance Documentation	Responsibility
Discharge limits for licensed discharge points can be found in EPL 570. Non-licensed discharge points are subject to POEO Act 1997 regulations.	Minimise spills to As Low As Reasonably Practicable (ALARP) Control Barriers include: Design Engineering Practices/Manuals Operations Surveillance and Assurance Conduct Maintenance Operating within equipment limits Asset integrity programs HiHi level alarms Stock reconciliation Tank bunds	HSSE Case HEMP ALARP Documentation Stock reconciliation data Maintenance records Emergency Response Manual Pollution Incident Response Management Plan (PIRMP)	Operations Manager Stocks and Admin team Maintenance Manager Operations Manager
Volumes of discharge must be measured and must not exceed the volume specified for that discharge point per <i>Licence 570 21 Nov 2016 condition L4.1</i>	Record and monitor flow rates	Flow rate records	Operations Manager

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Water/Land

Requirement	Control Barrier	Compliance Documentation	Responsibility
Storage			
Chemical storage onsite to comply with EPL 570	Management of Change (MOC) if	MOC documentation	Operations Manager
The applicant shall not store in excess of:	proposed change to site product storage capacity. QHSSE-001-P –		
a) 264 ML of finished petroleum products	Internal processes require MoC. Part of MoC process will require external approval. If received, change may possibly proceed, no external approval = no change to storage qty limits		
b) 1,550 cubic metres (M³) of petroleum gases;			
On the site at any one time, unless otherwise agreed in writing by the Secretary.			
Development Consent SSD 5147, 14 January 2015, condition B5.			
Tank Storage			
All above ground tanks containing material that is likely to cause environmental harm must be bunded or have alternative spill containment in place.	Management of Change if proposed change to site product storage	MOC documentation	Operations Manager
Licence 570 21 Nov 2016 condition O5.2	capacity. QHSSE-001-P		
Suitable measures (e.g. high/low alarms/ control valves with interlock control, one way valves) are installed on all tanks and associated pipes and hoses to prevent the spillage.			
Licence 570 21 Nov 2016 condition O5.3			
Bunding			
The Applicant shall store all chemicals, fuels and oils used on-site in appropriately bunded areas in accordance with the requirements of all relevant Australian Standards, and/or the EPA's Storing and Handling of Liquids: Environmental Protection – Participants handbook			
Development Consent SSD 5147, 14 January 2015, condition C49.			

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Water/Land

RequirementControl BarrierCompliance DocumentationResponsibilityImported Soil The Applicant shall: a) Ensure that only VENM or ENM or other material approved in writing by the EPA is used as fill on the Site; b) Keep accurate records of the volume and type of fill to be used; and c) Make these records available to the Department upon request.Appropriate documentation provided by supplier. Sampling and laboratory analysis conducted on imported soil where requiredSoil & Water Management Plan (Environmental Management Strategy - Clyde Terminal. Appendix D-2) Supplier records Analytical results Transport and Tracking documentation				
The Applicant shall: a) Ensure that only VENM or ENM or other material approved in writing by the EPA is used as fill on the Site; b) Keep accurate records of the volume and type of fill to be used; and c) Make these records available to the Department upon request. Appropriate documentation provided by supplier. Sampling and laboratory analysis conducted on imported soil where required Appropriate documentation provided by supplier. Sampling and laboratory analysis conducted on imported soil where required Soil & Water Management Plan (Environmental Management Strategy – Clyde Terminal. Appendix D-2) Supplier records Analytical results Transport and Tracking	Requirement	Control Barrier	Compliance Documentation	Responsibility
a) Ensure that only VENM or ENM or other material approved in writing by the EPA is used as fill on the Site; b) Keep accurate records of the volume and type of fill to be used; and c) Make these records available to the Department upon request. by supplier. Sampling and laboratory analysis conducted on imported soil where required Supplier (Environmental Management Strategy – Clyde Terminal. Appendix D-2) Supplier records Analytical results Transport and Tracking	Imported Soil			
Development Consent SSD 5147, 14 January 2015, condition C43.	a) Ensure that only VENM or ENM or other material approved in writing by the EPA is used as fill on the Site;b) Keep accurate records of the volume and type of fill to be used; and	by supplier. Sampling and laboratory analysis conducted on imported soil where	(Environmental Management Strategy – Clyde Terminal. Appendix D-2) Supplier records Analytical results	Manager

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Waste Management

Requirement	Control Barrier	Compliance Documentation	Responsibility
Waste Generation and Disposal			
Waste received on the premise must meet all conditions of a resource recovery exemption under Clause 51A of the	No waste accepted on site unless from locations specified in	Waste Management Manual (QHSSE-307-P)	Operators Maintenance
Protection of the environment Operations (Waste) Regulation 2005.	Environment Protection Licence 570	Consignment Authorisation	Coordinator
Waste generated outside the site shall not be received at the site for storage, treatment, processing, reprocessing, or disposal on the site, except as expressly permitted by a licence under the POEO Act, if such a licence is required in relation to that waste.		Electronic waste tracking documentation	Regional Operations Support Coordinator
Development Consent SSD 5147, 14 January 2015, condition C52.			
After onsite treatment to reduce hydrocarbon contamination of soil or sediment to less than 1% on a weight basis, such treated waste may be disposed of in the area marked "Treated Material Onsite Disposal Site (TPH <1%) on the Licenced Discharge Points Plan (drawing number CLR_0122667_004 Rev F titled "Clyde Terminal, EPL No 570, Licensed Discharge Points"). Licence 570 21 Nov 2016 condition L5.10			

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Waste Management

	I	l	
Requirement	Control Barrier	Compliance Documentation	Responsibility
Waste Storage The treatment, storage, processing, reprocessing, transport and disposal of waste generated by the activity must be carried out in a competent manner. Licence 570 21 Nov 2016 condition O1.1	Waste stored in designated areas Transport, disposal and treatment conducted according to regulation and procedures Management of Change if proposed change to site waste generation and storage capacity QHSSE-001-P	Waste Management Manual (QHSSE-307-P) Management of Change Documentation (held by Regional Operations Support Coordinator)	Operations Manager
Waste Classification Waste generated or stored at the facility must be assessed and classified in accordance with EPA Waste Classification Guidelines. Licence 570 21 Nov 2016 condition O4.1 The Applicant shall assess, classify and manage all liquid and non-liquid wastes generated at the site during construction, demolition and operation in accordance with the EPA's Waste Classification Guidelines Part 1: Classifying Waste, December 2009, or its latest version and dispose of wastes to a facility that may lawfully accept the waste. Development Consent SSD 5147, 14 January 2015, condition C51. The Applicant shall retain all sampling and waste classification data for the life of the Development in accordance with the requirements of the EPA. Development Consent SSD 5147, 14 January 2015, condition C56.	Visual observation of waste Sampling and analysis where required Classification according to guidelines and procedure Storage appropriate to classification Segregation of solid wastes	Waste Management Manual (QHSSE-307-P) Consignment Authorisation Electronic waste tracking documentation	Operators Maintenance Coordinator Regional Operations Support Coordinator

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Waste Management On Site

Only the hazardous and/or liquid and/or restricted solid waste listed below may be treated, processed, reprocessed or disposed of at the

Clyde Terminal:

- Waste resulting from the surface treatment of metals and plastics;
- Basic solutions or bases in solid form;
- Waste oil/water, hydrocarbons/water mixtures or emulsions;
- Highly odorous organic chemicals (including mercaptans and acrylates);
- Soils contaminated with a controlled waste;
- Encapsulated, chemically-fixed, solidified or polymerised wastes; and
- Residues from industrial waste treatment/disposal options.

Licence 570 21 Nov 2016 condition L5.7

Waste, including biotreater filter cake, soil contaminated with hydrocarbons, treated soil contaminated by hydrocarbons, and dewatered oily sludge must be treated in the areas defined on drawing number CLR_0126667_0004 Rev G titled "Clyde Terminal, EPL No 570, Licensed Discharge Points".

Licence 570 21 Nov 2016 condition O4.2 - 4.5, O5.4

The Applicant shall manage the chemical fixation and treatment of organic solvents, contaminated blue metals and empty drums or micro-encapsulation of waste in accordance with the EPA Specific Immobilisation Approval and the EPA Waste Classification Guidelines Part 2: Immobilisation of Waste, April 2008, or its latest version.

Development Consent SSD 5147, 14 January 2015, condition C53.

The Applicant shall manage all materials and waste containing Scheduled Chemical Waste and polychlorinated biphenyls in accordance with applicable Chemical Control Order or in accordance with a licence under the Environmentally Hazardous Chemicals Act, 1985.

Development Consent SSD 5147, 14 January 2015, condition C54.

Visual observation of waste

Sampling and analysis where required

Classification according to guidelines and procedure

No Treatment activities conducted on site outside of designated areas

Consignment Authorisation

Electronic waste tracking documentation

Waste Management Manual (QHSSE-307-P)

Operators

Maintenance Coordinator

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Waste Management

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Requirement	Control Barrier	Compliance Documentation	Responsibility
The Applicant shall manage all materials and waste containing radioactive substances in accordance with the Radiation Control Act, 1990, Radiation Control Regulations, 2013 and the requirements of the EPA. Development Consent SSD 5147, 14 January 2015, condition C55.			
Recycling			
All waste identified for recycling must be stored separately from other wastes.	Waste classification and segregation	Consignment Authorisation	Operators
Licence 570 21 Nov 2016 condition O5.1	Induction Process	Electronic waste tracking documentation	Maintenance Coordinator
		Waste Management Local Waste Management Manual (QHSSE-307-P)	
Waste Tracking			
Only the following waste products may be received at the Clyde Terminal premises from Gore Bay Terminal or Parramatta Terminal: • Waste mineral oils unfit for their original intended use; • Waste oil/water, hydrocarbons/water mixtures or emulsions; • Highly odorous organic chemicals (including mercaptans and acrylates); and • Soils contaminated with a controlled waste. Licence 570 21 Nov 2016 condition L5.4 The Clyde Terminal may receive hazardous and/or liquid and/or restricted solid waste from Gore Bay Terminal without the need for waste tracking but a record of the waste received must be made. Licence 570 21 Nov 2016 condition L5.5	No waste accepted on site unless from locations specified in Environment Protection Licence 570 Visual observation of waste Sampling and analysis where required Classification according to guidelines and procedure No disposal of waste soil on site outside of designated areas	Consignment Authorisation Electronic waste tracking documentation Waste Management Local Waste Management Manual (QHSSE-307-P)	Operators Maintenance Coordinator

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Waste Management

Requirement	Control Barrier	Compliance Documentation	Responsibility
Only waste oil/water, hydrocarbons/water mixtures or emulsions may be eceived at Clyde Terminal via pipeline only from the Sydney Metropolitan Pipeline or from Sydney JUHI for treatment, processing, reprocessing or disposal at the premises without the need for waste tracking. Licence 570 21 Nov 2016 condition L5.6			
Waste Management Plan			
The Applicant shall update and implement the Waste Management Plan for the site for construction, demolition and operation to the satisfaction of the Secretary. This Plan shall:			
a) be approved by the Secretary prior to the commencement of construction or demolition and be provided to the EPA;			
b) detail the type and quantity of waste to be generated during construction, demolition and operation;			
c) detail the materials to be reused or recycled, either on or off site;			
d) detail the procedures for handling, storage, collection of recycling and disposal of waste;			
e) N/A			
f) include the Management and Mitigation Measures included in Appendix C.			
Development Consent SSD 5147, 14 January 2015, condition C57.			

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Biodiversity

Require	ement	Control Barrier	Compliance Documentation	Responsibility
Biodive	ersity Management Plan			
	plicant shall update and implement the Biodiversity Management Plan Development to the satisfaction of the Secretary. This plan must:	Scheduled monitoring and maintenance of wetlands (JDE)	Wetlands Management Plan (dated 4 March 2007)	Operations Manager
a)	Be prepared in consultation with Council and OEH;			
b)	Be approved by the Secretary prior to the commencement of construction or demolition;	Site surveillance to confirm condition of wetlands	Site surveillance records	Maintenance Manager
c)	Include measures taken to minimise impacts on flora and fauna, including inspection of exterior casings and insulations on stacks and buildings to be demolished for the presence of Grey-headed Flying-	Operator response to observed changes and/or non-compliant conditions		Operators
d)	foxes and microbats and procedures for their safe relocation; Include an updated Plan of Management: Restoration of Green and Golden Bell Frog Habitat, Clyde, October 2013 for the construction, demolition and operation, incorporating:	Non-routine works conducted under permit conditions	Permit to work	Permit Issuer
	 Specific measures to be implemented such as frog-proof fences to exclude Green and Golden Bell frogs form construction and demolition areas; 			
	 Plans for on-going implementation and on-going management of artificial breeding habitats; 			
	 Monitoring protocols including long-term low frequency frog monitoring and <i>Gambusia</i> monitoring program of the ponds and artificial breeding habitats; 			
	 Active management procedures for ensuring ponds remain free of Gambusia including manually drying our small and intermediate ponds on an annual basis; 			
e)	Include an updated Wetland Management Plan to include the creation of habitat opportunities for the Green and Golden Bell Frog; and			
f)	Include a pest, vermin and noxious weed management plan.			
Develo	oment Consent SSD 5147, 14 January 2015, condition C58			

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Operations & Maintenance

Requirement	Control Barrier	Compliance Documentation	Responsibility
Equipment Maintenance			
Plant and equipment must be maintained and operated in a proper manner.	Programmed Maintenance (JDE)	Maintenance records	Operations Manager
Licence 570 21 Nov 2016 condition O2.1	Maintenance notification system to	(Operational Logs)	
Operation of Plant and Equipment	identify non-programmed maintenance, as required		
The applicant shall ensure that all plant and equipment used for the Development is:	Calibration of maintenance equipment		
a) Maintained in a proper and efficient condition; and			
b) Operated in a proper and efficient manner.			
Development Consent SSD 5147, 14 January 2015, condition B11			
Signage			
The location of EPA point numbers 1, 2, 4, 23, 24, 25, 26 and 30 must be	Programmed maintenance (JDE)	Maintenance records	Operations Manager
clearly marked by signs that indicate the point identification number used the EPL 570 and be located as close as practicable to the discharge point. Licence 570 21 Nov 2016 condition G2.1.	Maintenance notification system to identify non-programmed maintenance, as required	(Operational Logs)	
	Calibration of maintenance equipment		

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Operations & Maintenance

Requir	ement	Control Barrier	Compliance Documentation	Responsibility
Transp	oort and Access			
The ap a) b) c) d) e) f) g) Develor Car Pa The Apheavy vensure resider	The operation does not result in any vehicles queuing on the public road network; Heavy vehicles and bins associated with operation do not park or stand on local roads or footpaths in the vicinity of the site; All loading and unloading of materials is carried out on site; The proposed turning areas in the car park are kept clear of an obstacles, including parked cars, at all items; All trucks entering or leaving the site with loads have their loads covered; Trucks associated with operation do not track dirt onto the public road networks; and Heavy vehicles use designated routes to minimise impacts on the local and regional road network.	Facility Design Site surveillance Maintenance Induction and training	Environmental Management Strategy – Clyde Terminal (issued 27 April 2015)	Operations Manage

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Requirement	Control Barrier	Compliance Documentation	Responsibility
Obligation to Minimise Harm to the Environment			
The Applicant Shall implement all reasonable and feasible measures to prevent and/or minimise any harm to the environment that may result from the construction, demolition or operation of the Development. *Development Consent SSD 5147, 14 January 2015, condition B1.* *Compliance** The applicant shall ensure that employees, contractors and sub-contractors are aware of, and comply with, the conditions of this consent relevant to their respective activities. *Development Consent SSD 5147, 14 January 2015, condition B19.* The Applicant shall be responsible for environmental impacts resulting from the actions of all persons that t invites onto the site, including contractors, sub-contractors and visitors. *Development Consent SSD 5147, 14 January 2015, condition B20.* *Signage** The Applicant shall no install any advertising signs on site without the written consent of the Secretary* *Development Consent SSD 5147, 14 January 2015, condition C64*	Facility Design Site surveillance Maintenance Induction and training	Environmental Management Strategy – Clyde Terminal (issued 27 April 2015)	Operations Manager

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Requirement	Control Barrier	Compliance Documentation	Responsibility
Records			
Monitoring results must be retained in a legible form for 4 years and made available on request.	Completion of documentation at the time of sampling	Monitoring results incident records, written notification	Operations Manager
Licence 570 21 Nov 2016 condition M1.2	All records retained on site and	Management of Change process	
Any complaints received must be recorded (as detailed in condition M5.2) and	electronically	Document QHSSE-001-P	
retained in a legible form for 4 years and made available on request. Licence 570 21 Nov 2016 condition M5.1 - 5.4	Records retained by analytical laboratory	Emergency Response procedure	
The Applicant shall retain all sampling and waste classification data for the life	Licence retained on site and available		
of the Development in accordance with the requirements of the EPA.	online		
Development Consent SSD 5147, 14 January 2015, condition C56.	Annual returns retained onsite and electronically		
Details of any samples taken must be recorded as set out in condition M1.3	,		
Licence 570 21 Nov 2016 condition M1.3			
Copy of annual report must be retained for 4 years.			
Licence 570 21 Nov 2016 condition R1.7			
Copy of licence must be kept on site, accessible to site personnel, and made available to EPA officers on request.			
Licence 570 21 Nov 2016 condition G1.1 - 1.3			

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Requirement	Control Barrier	Compliance Documentation	Responsibility
Access to Information			
The Applicant shall, to the satisfaction of the Secretary:			
a) Make the following information publically available on its website:			
The EIS			
 Current statutory approvals for the Development; 			
 Approved strategies, plans or programs; 			
 A summary of the monitoring results of the development, which have been reported in accordance with various plans and programs approved under the conditions of this consent; 			
 A complaints register, updated on a quarterly basis; 			
 Copies of any annual reviews (over the last 5 years); 			
 Any independent environmental audit, and the Applicant's response to the recommendations in any audit; and 			
 Any other matter required by the secretary; and 			
b) Keep this information up to date.			
Development Consent SSD 5147, 14 January 2015, condition D9.			

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Requirement	Control Barrier	Compliance Documentation	Responsibility
Notification			
The licensee must notify the EPA if it is unable to calculate the actual pollutant load by the annual return deadline.	Communication with regulator according to regulation and procedure	Monitoring results, Incident records.	Operations Manager
Licence 570 21 Nov 2016 condition R1.6		Written notification	
EPA must be notified of any incidents or potential environmental harm by immediate telephone and written details within 7 days.		Emergency Response Manual	
Licence 570 21 Nov 2016 condition R2.1R2.2		Pollution Incident Response Management Plan (PIRMP)	
Incident Reporting Within 24 hours of the occurrence of an incident that causes (or may cause)		Viva Energy Incident Notification (Viva Energy intranet)	
harm to the environment, the Applicant shall notify the Secretary and any other relevant agencies of the incident		Document: NSW Supply Chain Regulatory Notification Guide	
Development Consent SSD 5147, 14 January 2015, condition D5.		(QHSSE-677-G)	
Within 7 days of the detection of an incident, the applicant shall provide the Se4cretay and any relevant agencies with a detailed report of the incident.			
Development Consent SSD 5147, 14 January 2015, condition D6.			
Reporting			
An annual return must be completed for each reporting period (with exceptions provided for transfers, surrenders and revokings) and submitted within 60 days	Procedural control notification of requirement via JDE	Monitoring results, incident records, written notification	Operations Manager
of the period end. Licence 570 21 Nov 2016 condition R1.1 - 1.5	Communication from Environmental Protection Authority	Annual returns and reviews	Environment Lead
	Protection Admonty		
Annual return must be certified and signed by the licence holder or person approved by EPA.			
Licence 570 21 Nov 2016 condition R1.8			
Upon request, a written report must be provided to EPA regarding an event at the premises, and further details where necessary.			
Licence 570 21 Nov 2016 condition R3.1 - 3.4			

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Requirement		Control Barrier	Compliance Documentation	Responsibility
Secreta	end of July each year, or other timing as may be agreed by the ry, the Applicant shall review the environmental performance of the ment to the satisfaction of the Secretary. This review must: Describe the construction and demolition activities that were carried out in the previous calendar year, and the construction and demolition activities proposed to be carried out in the coming calendar year; Include a comprehensive review of the monitoring results and complaints records of the Development over the previous calendar year, which includes a comparison of these results against: • The relevant statutory requirements, limits or performance measures/criteria;	Procedural control notification of requirement via JDE	Monitoring results, incident records, written notification Annual returns and reviews	Operations Manager Environment Lead
	The monitoring results of previous years; and			
	 The relevant predictions in the EIS; 			
c)	Identify any non-compliance over the last year, and describe what actions were (or are being) taken to ensure compliance;			
d) Identify any trends in the monitoring data over the life of the Development;				
e)	Identify any discrepancies between the predicted and actual impacts of the Development, and analyse the potential cause of any significant discrepancies; and			
f)	Described what measures will be implemented over the current calendar year to improve the environmental performance of the Development.			
Develo	oment Consent SSD 5147, 14 January 2015, condition D6.			

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Requirement	Control Barrier	Compliance Documentation	Responsibility
Complaints The licensee must operate a telephone complaints line and notify the public of its existence. This must be in place within 3 months of licence issue. Licence 570 21 Nov 2016 condition M6	Procedural control Viva Energy Complaints Hotline	Community Complaints Procedure QHSSE-686-G myosh Incident Management System Records Management System Combined Environmental Document Storage folder	Operations Manager
Competence Activities including the processing, handling, movement and storage of materials and wastes must be done in a competent manner. Licence 570 21 Nov 2016 condition O1.1	Communication of Environment Protection Licence requirements to all staff as part of induction Job Competence Profile process	Induction records Training records (personnel files)	Regional Operations Manager Training Team
Emergency Procedures and Response The facility must prepare, test, implement and keep a Pollution Incident Response Management Plan Part 5.7A of the POEO Act	Emergency Response, training and exercises	Emergency Response Manual Records of PIRMP testing/ Emergency response training records Pollution Incident Response Management Plan (PIRMP)	Operations Coordinator

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Document control table

Issue date	Document changes made and approved by owner	MoC # if change to procedure/process			
30-Jun-2014	New Document	n/a			
09-Oct-2014	Rebrand to Viva Energy Australia	n/a			
07-Jun-2015	Updated based on EPA feedback	n/a			
09-May-2018	Updated based on changes to EPL570, water management plan (old document number CGBT-OPS-330-M) OPS-076-M. EMM and OPS-076-M both relocated from local Document Management system and inserted into National Supply Chain Document Management System with new document number (previously CGBT-HSE-037-M) OPS-075-M. Updated document references for Waste Management, Complaints Procedure, Incident Notification. Changed Maintenance system from SAP to JDE.	n/a			
Process Owner	Adam Speers, Environment Lead				
(Author/SME):	Responsibilities: • Approves content in consultation with the Document Owner.				
Document Owner	Trent Youlten, Terminal Manager				
(Asset Owner):	Responsibilities: Ensures updates are made in consultation with the Process Owner if applicable Manages and replaces printed copies approved for business use Notifies stakeholders when a new version is issued Ensures updates are made using our Change Management and Document Control process.				
Distribution - the d	ocument will be distributed as follows	·			
* Intranet (Cly	ntranet (Clyde > HSSE Documents)				
Next review:	09-May-2023 (Standard 5 Yearly Review)				

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